

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>292,376</b>	<b>--</b>	<b>--</b>	<b>490,051</b>	<b>-139,872</b>	<b>14,121</b>	<b>-22,892</b>	<b>658,240</b>	<b>21,328</b>	<b>0</b>	<b>124,267</b>
<b>Hydrocarbon Gas Liquids</b>	<b>186,448</b>	<b>-3,601</b>	<b>23,241</b>	<b>14,521</b>	<b>-121,534</b>	<b>--</b>	<b>-2,610</b>	<b>14,488</b>	<b>54,758</b>	<b>32,438</b>	<b>44,540</b>
Natural Gas Liquids	186,448	-3,601	15,115	13,050	-115,943	--	-2,632	14,488	54,758	28,454	44,091
Ethane	68,143	--	--	--	-32,969	--	995	--	15,845	18,334	6,810
Propane	64,799	--	12,936	9,195	-72,914	--	-4,831	--	845	18,002	15,150
Normal Butane	21,907	--	2,738	2,737	-26,883	--	2,959	3,106	709	-6,275	10,872
Isobutane	11,076	--	-559	1,080	-1,380	--	267	8,070	13	1,867	2,156
Natural Gasoline	20,523	-3,601	--	38	18,203	--	-2,022	3,312	37,346	-3,473	9,103
Refinery Olefins	--	--	8,126	1,471	-5,591	--	22	--	--	3,984	449
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	7,802	1,080	-5,591	--	3	--	--	3,288	384
Normal Butylene	--	--	324	371	--	--	19	--	--	676	65
Isobutylene	--	--	--	20	--	--	0	--	--	20	0
<b>Other Liquids</b>	<b>--</b>	<b>178,504</b>	<b>--</b>	<b>2,086</b>	<b>-78,110</b>	<b>-3,699</b>	<b>2,548</b>	<b>85,090</b>	<b>14,251</b>	<b>-3,108</b>	<b>68,410</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	178,505	--	426	-115,065	-3,137	-1,719	51,516	4,230	6,703	9,106
Hydrogen	--	--	--	--	--	6,759	--	6,759	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	178,505	--	426	-115,065	-9,983	-1,715	44,666	4,230	6,703	9,097
Fuel Ethanol	--	163,279	--	--	-109,593	-9,983	-1,494	42,171	3,026	0	8,240
Renewable Fuels Except Fuel Ethanol	--	15,225	--	426	-5,472	--	-222	2,495	1,203	6,703	857
Other Hydrocarbons	--	--	--	--	--	87	-4	91	--	0	9
Unfinished Oils	--	--	--	23	-1,078	--	1,372	-2,140	9,524	-9,811	12,886
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	1,637	38,033	-562	2,895	35,714	498	0	46,417
Reformulated	--	0	--	--	13,476	-1,651	1,757	10,067	--	0	6,936
Conventional	--	--	--	1,637	24,557	1,089	1,138	25,647	498	0	39,481
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>705</b>	<b>774,388</b>	<b>8,691</b>	<b>19,804</b>	<b>10,545</b>	<b>5,031</b>	<b>--</b>	<b>6,504</b>	<b>802,599</b>	<b>60,786</b>
Finished Motor Gasoline	--	697	436,187	100	2,507	10,545	-3,126	--	1,395	451,767	4,230
Reformulated	--	--	58,425	--	--	3,021	--	--	--	61,446	--
Conventional	--	697	377,762	100	2,507	7,524	-3,126	--	1,395	390,321	4,230
Finished Aviation Gasoline	--	--	70	25	117	--	-31	--	--	243	150
Kerosene-Type Jet Fuel	--	--	40,168	37	4,755	--	556	--	116	44,288	7,098
Kerosene	--	--	759	--	--	--	-128	--	4	883	70
Distillate Fuel Oil	--	8	194,600	970	25,229	--	3,657	--	528	216,623	31,681
15 ppm sulfur and under	--	8	194,437	956	24,802	--	3,386	--	7	216,811	30,812
Greater than 15 ppm to 500 ppm sulfur	--	--	581	7	427	--	107	--	98	810	409
Greater than 500 ppm sulfur	--	--	-418	7	--	--	164	--	423	-998	460
Residual Fuel Oil	--	--	6,076	989	-3,048	--	106	--	933	2,978	1,235
Less than 0.31 percent sulfur	--	--	446	--	--	--	-14	--	NA	NA	59
0.31 to 1.00 percent sulfur	--	--	1,980	182	-1,548	--	-37	--	NA	NA	199
Greater than 1.00 percent sulfur	--	--	3,650	807	-1,500	--	157	--	NA	NA	977
Petrochemical Feedstocks	--	--	5,613	879	-565	--	-88	--	--	6,015	516
Naphtha for Petro. Feed. Use	--	--	3,449	476	-496	--	-56	--	--	3,485	426
Other Oils for Petro. Feed. Use	--	--	2,164	403	-69	--	-32	--	--	2,530	90
Special Naphthas	--	--	-21	44	188	--	12	--	--	199	163
Lubricants	--	--	1,096	1,344	1,219	--	-23	--	1,108	2,574	608
Waxes	--	--	188	110	--	--	3	--	196	99	43
Petroleum Coke	--	--	31,786	177	-5,024	--	60	--	1,605	25,274	1,695
Marketable	--	--	23,497	177	-5,024	--	60	--	1,605	16,985	1,695
Catalyst	--	--	8,289	--	--	--	--	--	--	8,289	--
Asphalt and Road Oil	--	--	30,745	4,016	-5,607	--	4,047	--	609	24,498	13,204
Still Gas	--	--	24,389	--	--	--	--	--	--	24,389	--
Miscellaneous Products	--	--	2,732	--	33	--	-14	--	11	2,768	93
<b>Total</b>	<b>478,824</b>	<b>175,608</b>	<b>797,629</b>	<b>515,349</b>	<b>-319,712</b>	<b>20,967</b>	<b>-17,923</b>	<b>757,818</b>	<b>96,841</b>	<b>831,929</b>	<b>298,003</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.